

Pressure Relief Device Inspection

Review of NBIC Part 2, par. 2.5

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Purpose of Pressure Relief Devices



- Last line of defense against overpressure condition
- Overpressure could lead to failure of the boiler or pressure vessel (PRI)
- Protection for both persons and property
- PRDs are not designed as pressure control devices!

Keys to In-service Inspection



- Safety considerations
- Pressure relief device and PRI data
- Device condition
- Installation condition
- Testing and Operational Inspection

Safety Considerations



- High pressure discharge may have considerable energy released
- High temperatures may be involved (steam)
- High levels of noise encountered during testing

PRI Data



First look at application and PRI nameplate

- Determine MAWP and design temperature
- Determine steaming capacity or heating surface for boilers
- What is the service fluid?



Device Data



Correct Code Stamp for application



Power and heating boilers



 Low pressure steam heating boilers, hot water heating boilers, hot water heaters

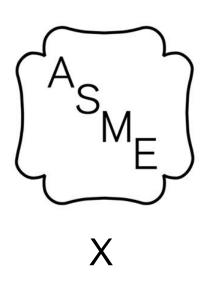


Unfired pressure vessel service



ASME Certification Mark with Designator





- New ASME Certification Mark
- Replaced previous Code stamps after 2013
- "Designator" gives service
- V, HV, UV, or UD for pressure relief devices

Device Data – Set Pressure



Inspect pressure relief device nameplate data

- Set pressure for single device cannot exceed MAWP
- Set pressure of high set device where multiple devices are installed may exceed MAWP
 - +3% for Section I boilers
 - +5% for heating boilers
 - +5% for pressure vessels
 - +10% for pressure vessel fire case
- Section I valves must have spread less than 10%



Device Data



Repair plate could change data on original plate

NB Cert #	REPAIRED BY	VR Symbol
	THE VALVE CO.	
	SMALLVILLE, KS	
SET:	CDTP:	
MODEL:	•	
CAP.:		
DATE:	RECORD No.:	

Device Data



Valve may also have "test only" nameplate

Will show date of test

- Responsible party
- Gives traceability if valve reset

Missing Nameplates



2013 ASME Code, Section I, Appendix III included "CRITERIA FOR REAPPLICATION OF A CERTIFICATION MARK"

- Not practically written for pressure relief valves
- NBIC Part 3, par. 5.12.5 includes provisions for duplicate nameplates (must be done along with VR repair)
- Includes "Sec.I" instead of Code stamp

Device Data - Capacity



- For boilers, combined valve capacity must exceed maximum designed steaming capacity
- NBIC Part 1, Table 2.9.1.3 gives calculation method when heating area is used (need to know boiler fuel)

Device Data - capacity



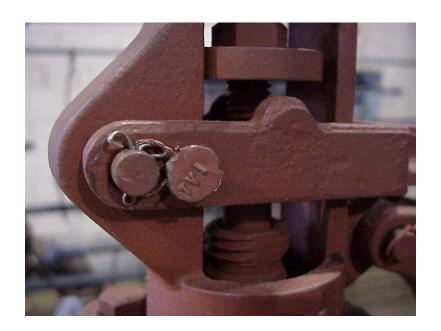
Compare valve capacity in BTU/Hr to burner input for heating boilers

Has burner or fuel been changed?

Device Data – Valve Seals



- Valve seals must have correct identification
- Valve seal identification must match other information on the valve
 - OEM seal
 - Repair company seal should match repair nameplate
 - Seal may match "test only" nameplate



Device Condition



- Seals intact
- Bolting tight and no bolts missing
- Deposits or material buildup
- Damaged or missing parts

Device Condition



Small valves may be permanently sealed (what's wrong here?)



Device Condition

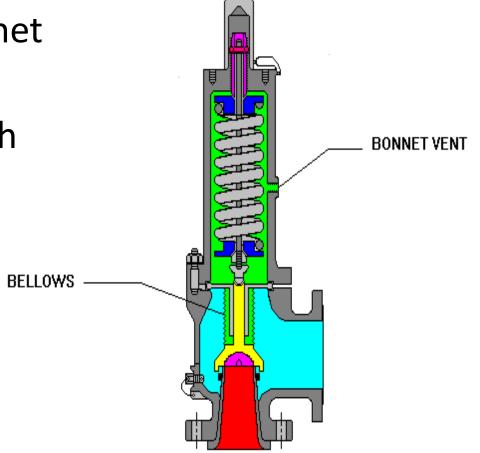
- Valve should not be leaking
- Drain hole not clogged or plugged



Device Condition



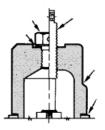
- Bellows valve bonnet vent not plugged
- No leakage through bonnet vent

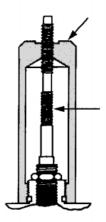


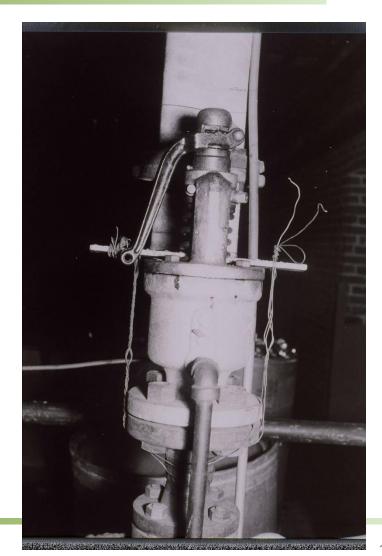
Device Condition



No test gag!







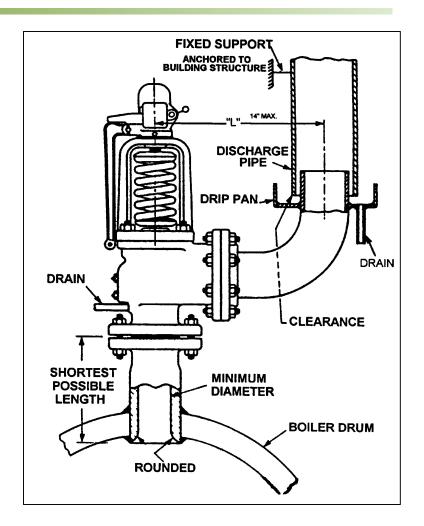


- No reduced inlet or outlet pipe sizes
- Drain piping open
- Piping should not be binding on valve
- Piping should not be supported by valve
- Discharge hazards to personnel



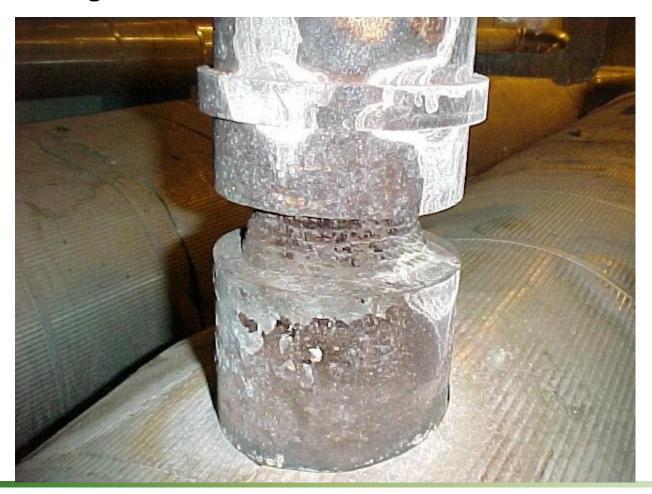


Typical ASME Section I Safety Valve Installation





What's wrong here?









- Rupture disk installation under PRV
- No pressure on gage







Isolation valves

- Not permitted for boilers or hot water heaters
- May be permitted in some pressure vessel applications
 - ASME Code Appendix M requirements
 - Jurisdiction must approve



Change-over valves







- Does the valve actually work?
- Lift lever test
 - At least it's not stuck shut...
 - Test at 75% of set pressure for boiler or pressure vessel valves
 - Section IV valves can be checked without pressure
 - Section VIII: Test lever required for valves for steam, air, and hot water over 140 deg. F.



Rope can be tied to lever for personnel safety

Assure rope does not affect valve

Allow valve to "snap" shut





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- Set pressure test
 - Set pressure within Code tolerance
 - Valve should not be leaking
- Full pressure test on unit (not accumulation test)
- Remove valve and check on test stand



Lift assist devices sometimes used to check valve on-line without a full pop test





- Corrective Action
 - Remove system from service if valve is stuck shut! (+16%)
- Out of set pressure tolerance (NBIC Part 2, par. 2.5.7 g))
 - "Minor" adjustment = 2x set tolerance
 - Must be done by qualified organization
 - "Major" adjustment indicates a repair is needed

What is a Qualified Organization?



- NBIC defines a "qualified organization" as an "organization accredited by the National Board"
- Could be National Board VR or T/O certified organization
- Part 3, Supplement S7.10 gives outline of requirements for potential Jurisdictional acceptance

Recommended Test Frequencies



- Jurisdictional Rules
- NBIC recommendations
 - Boilers less than 400 psi manual test every 6 months, annual pressure test
 - Boilers greater than 400 psi Pressure test every three years
 - High temp. hot water boilers annual pressure test
 - Low pressure boilers (15 psi) manual test quarterly, annual pressure test before heating season

Recommended Test Frequencies



- Hot water heating boilers manual test quarterly, annual pressure test before heating season
- Hot water heating boilers manual test quarterly, annual pressure test before heating season
- Water heaters manual test every 2 months (replace if defective)

Recommended Test Frequencies



Pressure Vessel and Piping Applications

- To determine inspection frequency, the vessel contents, system operation, and previous inspection history must be reviewed
- Steam annually
- Air, clean dry gasses every 3 years
- PRV with rupture disk 5 years
- Propane, refrigerant 5 years
- All others Per Inspection History

Sample Inspection Checklist



Sample Inspection Checklist for Pressure Relief Devices

(Based on NBIC Part 2, Section 2.5)

Corrective actions completed by:			_ Date	e
Corrective actions required/ taken:				
Inspected by: Date				
Comments:				
27. Seat leakage:	Accepta	ible:	, No	ot acceptable
26. Measured set pressure:	Accepta	pp regr =	_ "No	ot acceptable
25 Test method:	F	on test	lift I	ever check
 Inlet pipe and valve inlet deposits? Outlet pipe and valve outlet deposits 	Y	es	_ NO _	N/A N/A
22. Isolation valve(s) used?	Ŋ	'es	_No_	N/A
21. Discharge to safe location	Y	'es	_No_	
20. Discharge pipe support OK		es		
19. Binding of inlet or outlet piping	,	'es	No -	
18 Drain nine onen	iet size T	/oe	No.	IN//\
16. Inlet pipe GT or equal to valve inlet 17. Outlet pipe GT or equal to valve out 18. Drain pipe open	size Y	'es	_No_	N/A
To Dominat Former for Dominate				
14. Test gag 15. Bonnet vented for bellows	Yes	No		N/A
13. Body drain open	Yes	No		-
12. Evidence of rust or corrosion	Yes	No_		-
11. Connections (bolting) tight	Yes	No _		-
10. Evidence valve is leaking	Yes	No _		-
Inspection done with valve:	Installed	1	_ Ren	noved
Seals match mfg. / repair /test namep	Diate? Y	es	NO	
7. Adjusting ring(s) seal intact	Yes	No		N/A
6. Set pressure seal intact	Yes	No		
5. Set pressure LT or equal to MAWP:	Yes	No _		-
4. Object MAWP				
Object being protected	Code Section			
2. Set pressure		-		
1. Valve Type				

Final Exam (outlet piping)





Final Exam





Final Exam



What's wrong with this installation?



Conclusions



- Pressure relief devices are important to safe system operation
- Inspections must be done to assure devices are installed and functioning properly

THANK YOU!